Form For Filing Rate Schedule	For Entire Territory Served	
	Community, Town or Ci	ty
SALT RIVER RURAL ELECTRIC COOP., CORP. Name of Issuing Corporation	E.R.C. NO. 8  2nd Revised SHEET	NO. 18
	CANCELLING E.R.C. NO. 8	
	lst Revised SHEET	NO. 24
		unique de la companya del companya de la companya del companya de la companya de
CLASSIFICATI	ION OF SERVICE	
LARGE POWER 500 KW - 3,000 KW (Primary Voltage)	SCHEDULE LLP-3	RATE PER UNIT _
AVAILABILITY  Available to large industrial and cated on or near Seller's three-phase subject to the established rules and r	line for all types of usage,	
FNERGY CHARGE:	month per KWH of billing dem  \$.0423 per KWH  .0286 per KWH  .0243 per KWH	
DETERMINATION OF BILLING DEMAND  The billing demand shall be the mused by the consumer for any period of during the month for which the bill is recorded by a demand meter.	f 15 consecutive minutes	I
POWER FACTOR  The consumer agrees to maintain uses practicable. The Cooperative resers such power factor at any time. Should that the power factor at the time of he than 90%, the demand for billing purposindicated or recorded by the demand me divided by the percent power factor.	rves the right to measure d such measurements indicate his maximum demand is less ose shall be the demand as	
*FUEL ADJUSTMENT CLAUSE  The above rate may be increased of KWH equal to the fuel adjustment amount Wholesale Power Supplier plus an allow allowances for line losses will not exture twelve month moving average of such.	or decreased by an amount per nt per KWH as billed by the vance for line losses. The	CHECKED ergy Regulatory Commissi APR 8 1980  SATES AND TARTES
DATE OF ISSUE March 5, 1980  ISSUED BY  Name of Officer	DATE EFFECTIVE Marc	h 5, 1980
Issued by authority of an Order of the Er	nergy Regulatory Commission o	of Ky. in

Case No. 7563 Dated March 5, 1980 .

Form For Filing Rate Schedule	For Entire Territory Served Community, Town or City		
	E.R.C. NO. 8		
SALT RIVER RURAL ELECTRIC COOP., CORP. Name of Issuing Corporation	2nd Revised SHEET		
	CANCELLING E.R.C. NO. 8		
	<u>lst Revised</u> SHEET	NO. 25	
CLASSIFICATI	ON OF SERVICE		
LARGE POWER 500 KW - 3,000 KW (Primary Voltage)	SCHEDULE LLP-3 (Cont'd)	RATE PER UNIT _	
MINIMUM MONTHLY CHARGE  The minimum monthly charge under highest one of the following charges:			
(a) The minimum monthly charge a for Service.	s specified in the Contract		
(b) A charge of \$0.75 per KVA pe	r month of Contract capacity		
		D	
TYPE OF SERVICE Three-phase, 60 cycles, at primar shall be responsible for furnishing an (or transformers) necessary for such s	d maintaining the transforme	c r c	
CONDITION OF SERVICE  1. Motors having a rated capaci must be a three-phase.		( - 40	
2. The consumer may connect lig the power meter. Any additional trans equipment which may be required for su ished by the consumer.	formers or regulations		
3. All wiring, pole lines, and beyond the metering point, exclusive and protective equipment is considered the consumer and shall be furnished an	of the service transformers $\zeta$ I the distribution system $oldsymbol{eta}_{oldsymbol{arepsilon}}$	HECKED RY Regulatory Commission	
	by	A LESSON RATES AND TARIFES	
DATE OF ISSUE March 5, 1980	DATE EFFECTIVE Marc	ch 5, 1980	
ISSUED BY Name of Officer	TITLE Manager		
Issued by authority of an Order of the Er	nergy Regulatory Commission (	of Ky. in	
Case No. 7563 Dated	March 5, 1980	·	

## Form For Filing Rate Schedule

SALT	RIVER	RURAL	ELECTRIC	COOP.,	CORP.	
Name o	f Issu	ing Co	rporation			-

For Entire Territory Served Community, Town or City			
E.R.C. NO. 8			
2nd Revised SHEET NO. 20			
CANCELLING E.R.C. NO. 8			
1st Revised SHEET NO. 26			

CLASSIFICATION OF SERVICE				
LARGE POWER 500 KW - 3,000 KW (Primary Voltage)	SCHEDULE LLP-3	(Cont'd)	RATE PER UNIT	
4. A discount of 10% shall charges and to the above minimum c		and energy	e c	
5. Service will be rendered only under the following consitions:  (a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.  (b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinbefore provided.				
TERMS OF PAYMENT  All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill the gross rate shall apply.				
G-80	CHECKE Energy Regulatory Comm  FFR 8 1980  by Slowing  RATES AND TARIFF	ission		

DATE OF ISSUE March 5, 1980	DATE EFFECTIVE March 5, 1980
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Name of Officer 3	
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